

Beyond 800V - Challenges in Delivering the Next Generation of High Voltage Systems

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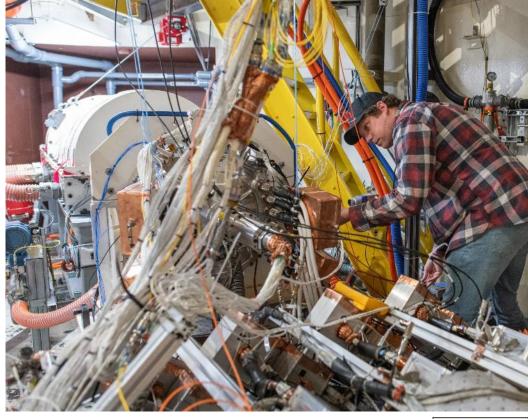


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About Us

- Specialist provider of electrical testing centred around high voltage and high current testing.
- Significant capabilities in 'non-standard' insulation testing – particularly that needed to deliver the next generation of electric propulsion systems
- Highly skilled workforce with significant experience in high voltage and high current testing
- AS9100 certified and deliver testing for >40 companies in the aerospace sector while working in other sectors including automotive and power systems





magniX propulsion system under test at NASA NEAT facility – aHV delivered partial discharge test capability



- 800V systems being used across automotive and aerospace applications
- Products typically qualified to an altitude of 5,000m



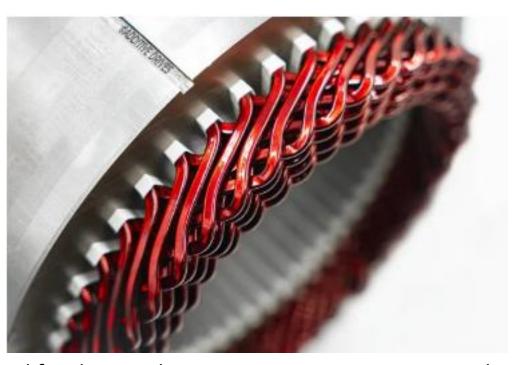
- Suppliers producing components see similar, not identical, requests for product
- No established standards committees are playing catch-up and knowledge gaps exist

Pushing Beyond 800V





- Solid insulation (connectors, busbars / PCBs)
- Gaseous insulation (air around all major parts)
- Gels / liquid insulation (such as those within power electronic modules)
- Mix of DC / AC (including switched) waveforms making electric fields less predictable



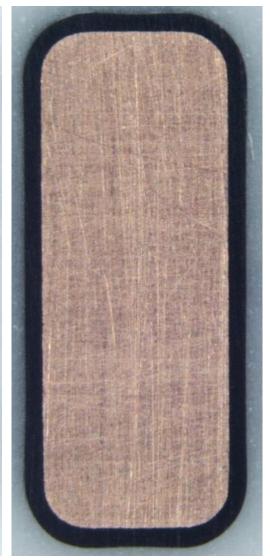
- Need for thin insulation systems to ensure power density is maximised
- Management of partial discharge challenge a typical focus for designers – the risk of this is heavily influenced by the magnitude of voltage overshoot at the machine terminals

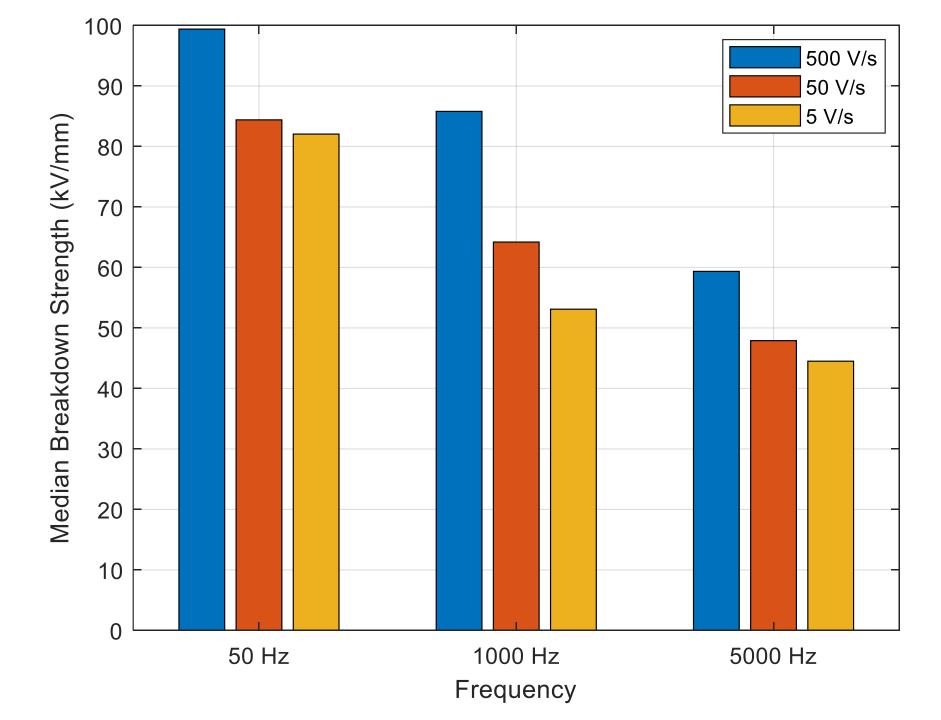
Insulation Strength

- Take a 1200V inverter typical worst case scenario would see $4800V_{pk-pk}$ across the phase-phase insulation
- If we used insulation with a thickness of 0.1mm (this is below the level used in aerospace machines) – that would mean a working electric field of 3.4 kV_{rms}/mm
- When new, insulation should be capable of at least 50kV/mm
- The challenge is ensuring the insulation remains capable of providing that electrical strength at the <u>end-of-life</u>









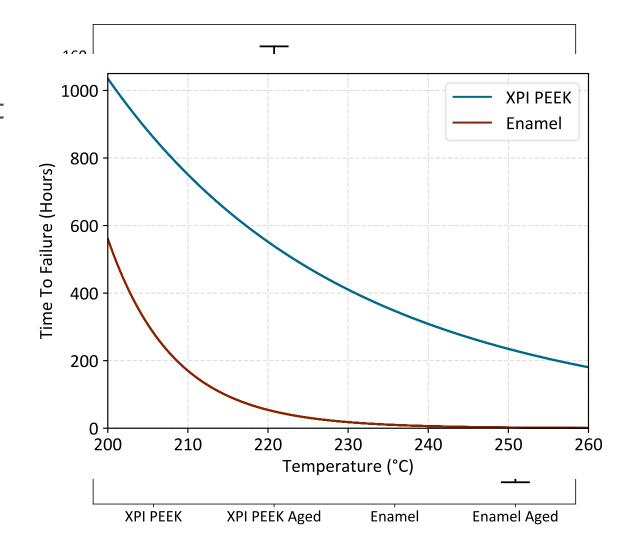
Thermal Degradation

- Insulation for machines typically fails as a result of thermomechanical degradation
 - Heating causes oxidation / embrittlement
 along with vibration this then causes
 cracking / insulation loss
- Testing for established industrial machines sees ageing at fixed temperatures carried out to establish lifetime.
 - Some challenges in determining the lifetime estimate of an automotive machine

Higher Voltages

Challenge of <u>adapting</u> existing standards

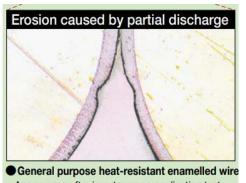




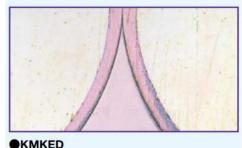
Partial Discharge

- Even if insulation is thick enough to avoid dielectric breakdown, air gaps between wires can see partial discharge
 - The electric field in the gap becomes sufficient to cause small discharges that over time erode the insulation away
 - Phase to phase cross-overs the main area of challenge in automotive machines
- Avoiding partial discharge
 - Thicker insulation
 - Avoiding air gaps (encapsulation / fluid filled systems)
 - Controlling voltage (particularly overshoot)
- Managing partial discharge
 - Using 'partial discharge resistant' materials these may give you hours of life but are unlikely to give you hundreds of hours in inverter fed systems

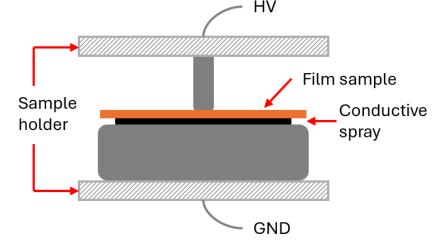


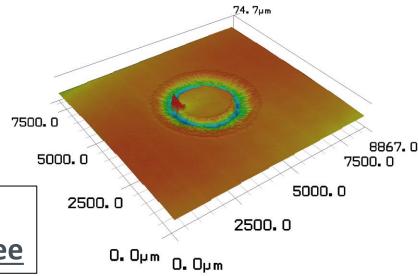


General purpose heat-resistant enamelled wire Appearance after inverter surge application test (After applying a voltage of 1.1 kVp for 11.2 hours.)



Appearance after inverter surge application test (After applying a voltage of 1.1 kVp for 11.2 hours)

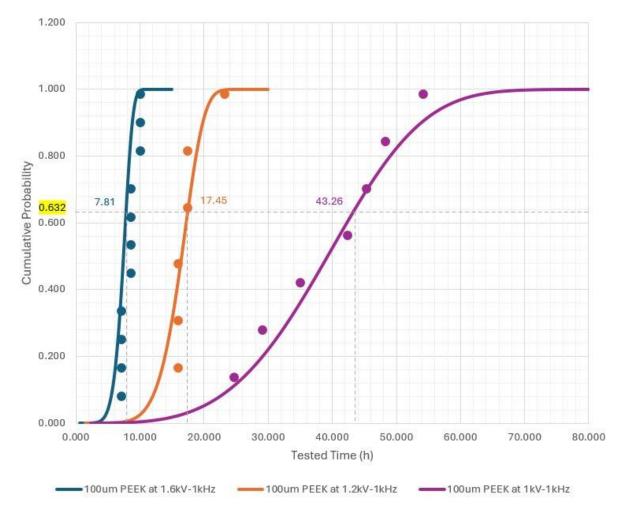


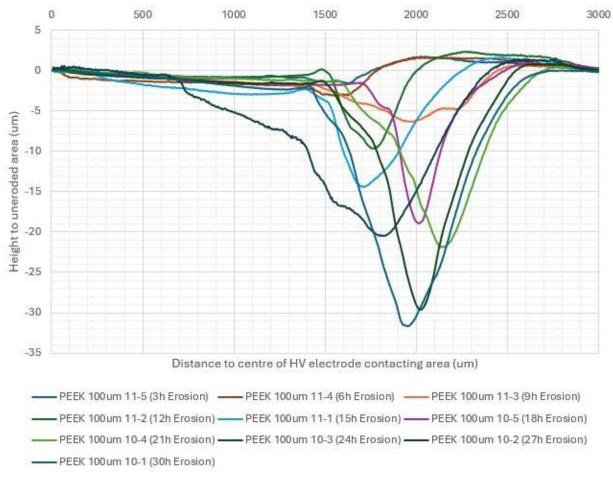


A 1200V DC bus would require an insulation thickness 2.2x larger than that seen in an 800V system to ensure it was PD free



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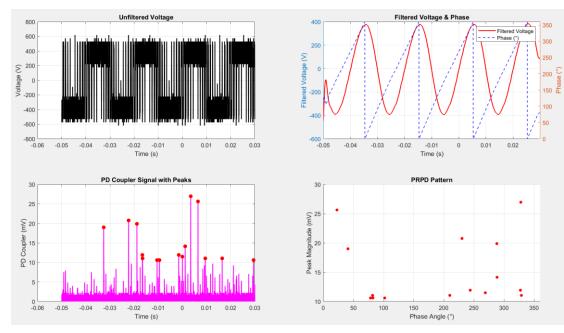


Online PD Testing

 Essential to monitor presence of partial discharge during dyno test campaigns – ideally at maximum altitude product is expected to operate at

- We have a custom test system that monitors whether any PD is present in a system
 - Includes a PD source that injects a known level of PD into the test object on a regular basis to confirm that the measurement system is functional







Chemical & Thermal Cycling



 While not standardised test techniques, higher voltage systems may see more requirements for chemical compatibility testing & thermal cycling testing



 Insulation may degrade in the presence of specific chemicals

Oil compatibility testing an increasing focus given flooded oil systems can partial discharge be eliminated while also gaining cooling benefit

 If fluid shared across a transmission system – potential contamination



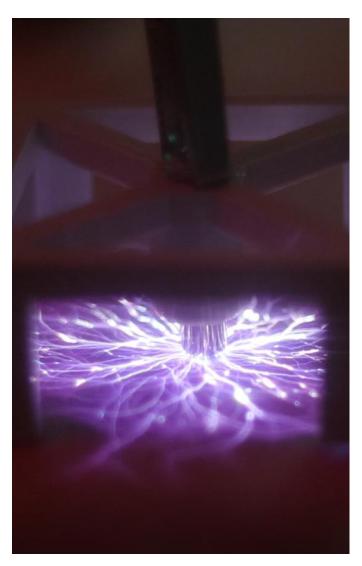
- Rapid thermal cycles may be expected in some electrical machines (particularly on start-up)
- Thermal cycling testing common for large generators that are used on a cyclic basis
- Joule heating of wires
 preferred method as
 delivers appropriate
 representation of thermal
 stress

Summary



- As we increase the voltages, it's firstly essential we communicate to the insulation designers what the voltages actually are
 - Simply stating a DC bus voltage of 1000V is not likely to be sufficient details of issues like overshoot are required
- 1000V+ systems are possible but failure modes need to be understood testing is often the only answer to do this

- Chemical ageing / thermal cycling may become increasingly important
- Without any mitigating, moving from 800V to 1200V will require the insulation system to be 2.2 thicker





Thank You

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